

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
January-01												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-01	January-01	RIK	REVISION/			TOTAL	REPORTED
	January-01	CALENDAR	January-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-01	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
<u>Beluga Sterling Gas Pool PA (BLGA)</u>												
PHILLIPS BELUGA, INC.	816,181.39	816,181.39	102,022.71	102,022.71	\$2.02061	\$206,148.14	\$0.00	\$0.00	\$0.00	\$0.00	\$206,148.14	\$206,148.14
CHEVRON	953,232.00	953,232.00	119,154.00	119,154.00	\$2.21266	\$263,647.64	\$0.00	\$0.00	\$0.00	\$0.00	\$263,647.64	\$263,647.64
MUNICIPAL LIGHT + POWER	584,290.52	584,290.52	73,036.32	73,036.32	\$1.96011	\$143,159.12	\$0.00	\$0.00	\$0.00	\$0.00	\$143,159.12	\$143,159.12
TOTAL BELUGA RIVER UNIT	2,353,703.91	2,353,703.91	294,213.03	294,213.03		\$612,954.90	\$0.00	\$0.00	\$0.00	\$0.00	\$612,954.90	\$612,954.90
<u>CANNERY LOOP UNIT</u>												
<u>Beluga PA (CANB)</u>												
MARATHON	61,591.71	61,591.71	7,731.20	7,731.20	\$2.11990	\$16,389.35	\$0.00	\$0.00	\$0.00	\$0.00	\$16,389.35	\$16,389.35
TOTAL BELUGA PA	61,591.71	61,591.71	7,731.20	7,731.20		\$16,389.35	\$0.00	\$0.00	\$0.00	\$0.00	\$16,389.35	\$16,389.35
<u>Upper Tyonek PA (UPTY)</u>												
MARATHON	103,806.40	103,806.40	13,084.48	13,084.48	\$2.11990	\$27,737.85	\$0.00	\$0.00	\$0.00	\$0.00	\$27,737.85	\$27,737.85
TOTAL UPPER TYONEK PA	103,806.40	103,806.40	13,084.48	13,084.48		\$27,737.85	\$0.00	\$0.00	\$0.00	\$0.00	\$27,737.85	\$27,737.85
TOTAL CANNERY LOOP UNIT	165,398.11	165,398.11	20,815.68	20,815.68		\$44,127.20	\$0.00	\$0.00	\$0.00	\$0.00	\$44,127.20	\$44,127.20
<u>SOUTH GRANITE POINT UNIT</u>												
<u>GRANITE PT SANDS PA (SGPT)</u>												
MOBIL ROCKY MOUNTAIN	5,023.50	5,023.50	627.94	627.94	\$1.00000	\$627.94	\$0.00	\$0.00	\$0.00	\$0.00	\$627.94	\$627.94
UNOCAL	1,674.50	1,674.50	209.31	209.31	\$1.20000	\$251.17	\$0.00	\$0.00	\$0.00	\$0.00	\$251.17	\$251.17
TOTAL SO GRANITE PT PA	6,698.00	6,698.00	837.25	837.25		\$879.11	\$0.00	\$0.00	\$0.00	\$0.00	\$879.11	\$879.11
<u>HEMLOCK PA (SGHM)</u>												
MOBIL ROCKY MOUNTAIN	318.00	318.00	39.75	39.75	\$1.00000	\$39.75	\$0.00	\$0.00	\$0.00	\$0.00	\$39.75	\$39.75
UNOCAL	106.00	106.00	13.25	13.25	\$1.20000	\$15.90	\$0.00	\$0.00	\$0.00	\$0.00	\$15.90	\$15.90
TOTAL HEMLOCK PA (SGHM)	424.00	424.00	53.00	53.00		\$55.65	\$0.00	\$0.00	\$0.00	\$0.00	\$55.65	\$55.65
TOTAL SOUTH GRANITE PT UNIT	7,122.00	7,122.00	890.25	890.25		\$934.76	\$0.00	\$0.00	\$0.00	\$0.00	\$934.76	\$934.76
<u>GRANITE POINT FIELD</u>												
<u>ADL 18761 (GRN)</u>												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>ADL 17586 (GR2A)</u>												
UNOCAL	6,324.00	6,324.00	790.50	790.50	\$1.20000	\$948.60	\$0.00	\$0.00	\$0.00	\$0.00	\$948.60	\$948.60
TOTAL ADL 17586	6,324.00	6,324.00	790.50	790.50		\$948.60	\$0.00	\$0.00	\$0.00	\$0.00	\$948.60	\$948.60
<u>ADL 17587 (GR2B)</u>												
UNOCAL	96.00	96.00	12.00	12.00	\$1.20000	\$14.40	\$0.00	\$0.00	\$0.00	\$0.00	\$14.40	\$14.40
TOTAL ADL 17587	96.00	96.00	12.00	12.00		\$14.40	\$0.00	\$0.00	\$0.00	\$0.00	\$14.40	\$14.40
<u>ADL 18742 (GR2C)</u>												
UNOCAL	30,084.00	30,084.00	3,760.50	3,760.50	\$1.20000	\$4,512.60	\$0.00	\$0.00	\$0.00	\$0.00	\$4,512.60	\$4,512.60
TOTAL ADL 18742	30,084.00	30,084.00	3,760.50	3,760.50		\$4,512.60	\$0.00	\$0.00	\$0.00	\$0.00	\$4,512.60	\$4,512.60
TOTAL GRANITE POINT FIELD	36,504.00	36,504.00	4,563.00	4,563.00		\$5,475.60	\$0.00	\$0.00	\$0.00	\$0.00	\$5,475.60	\$5,475.60

	VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-01	January-01	RIK	REVISION/		TOTAL	REPORTED	
	January-01	CALENDAR	January-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-01	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	352,843.00	352,843.00	62,478.06	62,478.06	\$1.20000	\$74,973.67	\$0.00	\$0.00	\$0.00	\$0.00	\$74,973.67	\$74,973.67
TOTAL IVAN RIVER UNIT	352,843.00	352,843.00	62,478.06	62,478.06		\$74,973.67	\$0.00	\$0.00	\$0.00	\$0.00	\$74,973.67	\$74,973.67
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	116,621.26	116,621.26	14,577.65	14,577.65	\$2.11330	\$30,806.95	\$0.00	\$0.00	\$0.00	\$0.00	\$30,806.95	\$30,806.95
TOTAL KENAI UNIT	116,621.26	116,621.26	14,577.65	14,577.65		\$30,806.95	\$0.00	\$0.00	\$0.00	\$0.00	\$30,806.95	\$30,806.95
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	20,254.00	20,254.00	2,531.75	2,531.75	\$1.20000	\$3,038.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,038.10	\$3,038.10
TOTAL LR PA#1	20,254.00	20,254.00	2,531.75	2,531.75		\$3,038.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,038.10	\$3,038.10
LR PA #2 (LWS2)												
UNOCAL	547.00	547.00	68.38	68.38	\$1.20000	\$82.06	\$0.00	\$0.00	\$0.00	\$0.00	\$82.06	\$82.06
TOTAL LR PA#2	547.00	547.00	68.38	68.38		\$82.06	\$0.00	\$0.00	\$0.00	\$0.00	\$82.06	\$82.06
TOTAL LEWIS RIVER UNIT	20,801.00	20,801.00	2,600.13	2,600.13		\$3,120.16	\$0.00	\$0.00	\$0.00	\$0.00	\$3,120.16	\$3,120.16
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	56,365.00	56,365.00	7,046.00	7,046.00	\$1.20000	\$10,889.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,889.84	\$10,889.84
TOTAL OIL POOL PA	56,365.00	56,365.00	7,046.00	7,046.00		\$10,889.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,889.84	\$10,889.84
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	56,365.00	56,365.00	7,046.00	7,046.00		\$10,889.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,889.84	\$10,889.84
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,707,708.00	4,707,708.00	588,463.50	588,463.50	\$2.21571	\$1,303,866.52	\$0.00	\$246,386.58	\$4,440.77	\$0.00	\$1,554,693.87	\$1,554,693.87
TOTAL N. COOK INLET UNIT	4,707,708.00	4,707,708.00	588,463.50	588,463.50		\$1,303,866.52	\$0.00	\$246,386.58	\$4,440.77	\$0.00	\$1,554,693.87	\$1,554,693.87
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-01	January-01	RIK	REVISION/			TOTAL	REPORTED
	January-01	CALENDAR	January-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-01	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	2,904,355.00	2,904,355.00	363,044.40	363,044.40	\$1.94649	\$706,661.69	\$0.00	\$0.00	\$0.00	\$0.00	\$706,661.69	\$706,661.69
UNOCAL	1,795,824.16	1,795,824.16	224,478.00	224,478.00	\$1.20156	\$269,724.68	\$0.00	\$0.00	\$0.00	\$0.00	\$269,724.68	\$269,724.68
TOTAL TRADING BAY UNIT	4,700,179.16	4,700,179.16	587,522.40	587,522.40		\$976,386.37	\$0.00	\$0.00	\$0.00	\$0.00	\$976,386.37	\$976,386.37
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	12,517,245.44	12,517,245.44	1,583,169.70	1,583,169.70		\$3,063,535.97	\$0.00	\$246,386.58	\$4,440.77	\$0.00	\$3,314,363.32	\$3,314,363.32
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												